

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....
.....
.....

Checked by Chief
Approval Letter
Disapproval Letter

PWB
3-23-72

.....

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

26503

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name <u>NONE</u>
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name <u>United Investors Corp.</u>
2. Name of Operator <u>United Investors Corporation</u>		8. Farm or Lease Name <u>Number 1</u>
3. Address of Operator <u>860 - 18th Avenue Salt Lake City, Utah 84103</u>		9. Well No. <u>South East Cisco, Utah</u>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <u>60 ft. from E line & 1650 ft. from S line 20 ft. W of</u> At proposed prod. zone <u>G K Industries Well # 1</u> <u>Dakota, Morrison</u> <u>SENESE</u>		10. Field and Pool, or Wildcat <u>T. 21S R. 24E SE 1/4, NE 1/4, SE 1/4</u>
14. Distance in miles and direction from nearest town or post office* <u>2 1/2 miles from Cisco, Utah</u> <u>400</u>		11. Sec., T., R., M., or Blk. <u>Grand</u> <u>Utah</u>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <u>330 ft.</u>		12. County or Parrish 13. State
16. No. of acres in lease <u>600 ft.</u>		17. No. of acres assigned to this well <u>Rotary</u>
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <u>NONE</u>		20. Rotary or cable tools <u>March 25, 1972</u>
21. Elevations (Show whether DF, RT, GR, etc.) <u>4,318 ft.</u>		22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 5/8 in.	7 5/8 in.	22 lbs.	3 strings	from top to bottom
	5 1/2 in.	14 lbs.	to oil	

I intend to offset the G. K. Industries well #1 20 feet to the west.

Expected pay zone approximately 600 feet in the saltwash.

JK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Lewis B. Loren Title Chairman of the Board Date March 21, 1972

(This space for Federal or State office use)

Permit No. 43-019-30100 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

26503

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

United Investors Corporation

3. Address of Operator

860 - 18th Avenue Salt Lake City, Utah 84103

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

60 ft. from E line & 1650 ft. from S line 20 ft. W of

At proposed prod. zone G K Industries Well # 1

Dakota, Morrison

SENESE

14. Distance in miles and direction from nearest town or post office*

2 1/2 miles from Cisco, Utah

400

10

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

330 ft.

16. No. of acres in lease

600 ft.

17. No. of acres assigned
to this well

Rotary

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NONE

19. Proposed depth

20. Rotary or cable tools

March 25, 1972

21. Elevations (Show whether DF, RT, GR, etc.)

4,318 ft.

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 5/8 in.	7 5/8 in.	22 lbs.	3 strings	from top to bottom
	5 1/2 in.	14 lbs.	to oil	

I intend to offset the G. K. Industries well #1 20 feet to the west.

Expected pay zone approximately 600 feet in the saltwash.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Lewis B. Lamm

Title Chairman of the Board

Date March 21, 1972

(This space for Federal or State office use)

Permit No.

43-019-30100

Approval Date

Approved by

Title

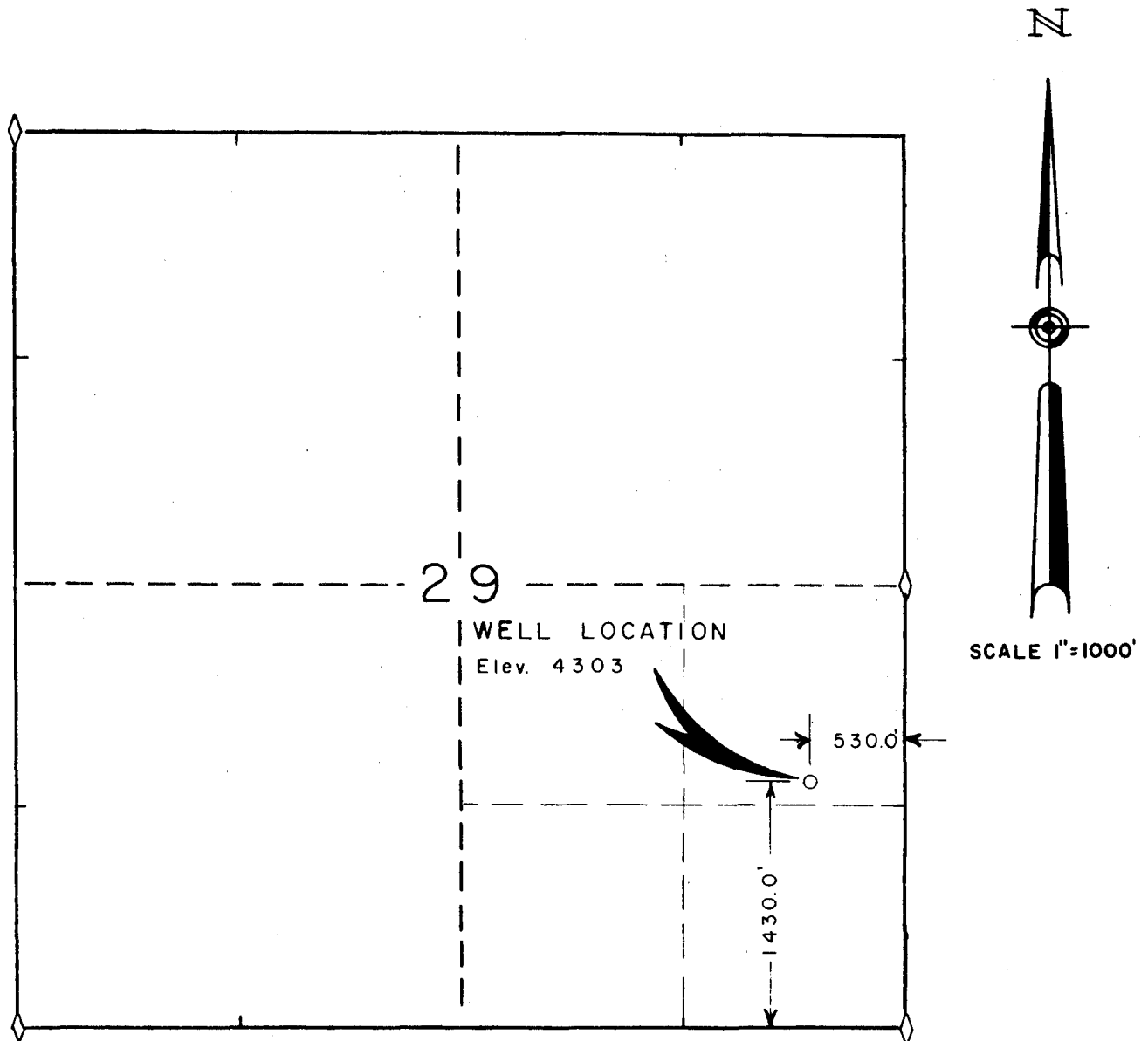
Date

Conditions of approval, if any:

WELL LOCATION

1430 ft. NSL - 530 ft. WEL

SEC. 29 - T 21 S R 24 E SLB 8 M



Note: Elev. referred to USC & GS Δ Cisco - Elev. 4447.

I, William F. Quinn do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on June 12, 1968.

William F. Quinn
Registered Land Surveyor

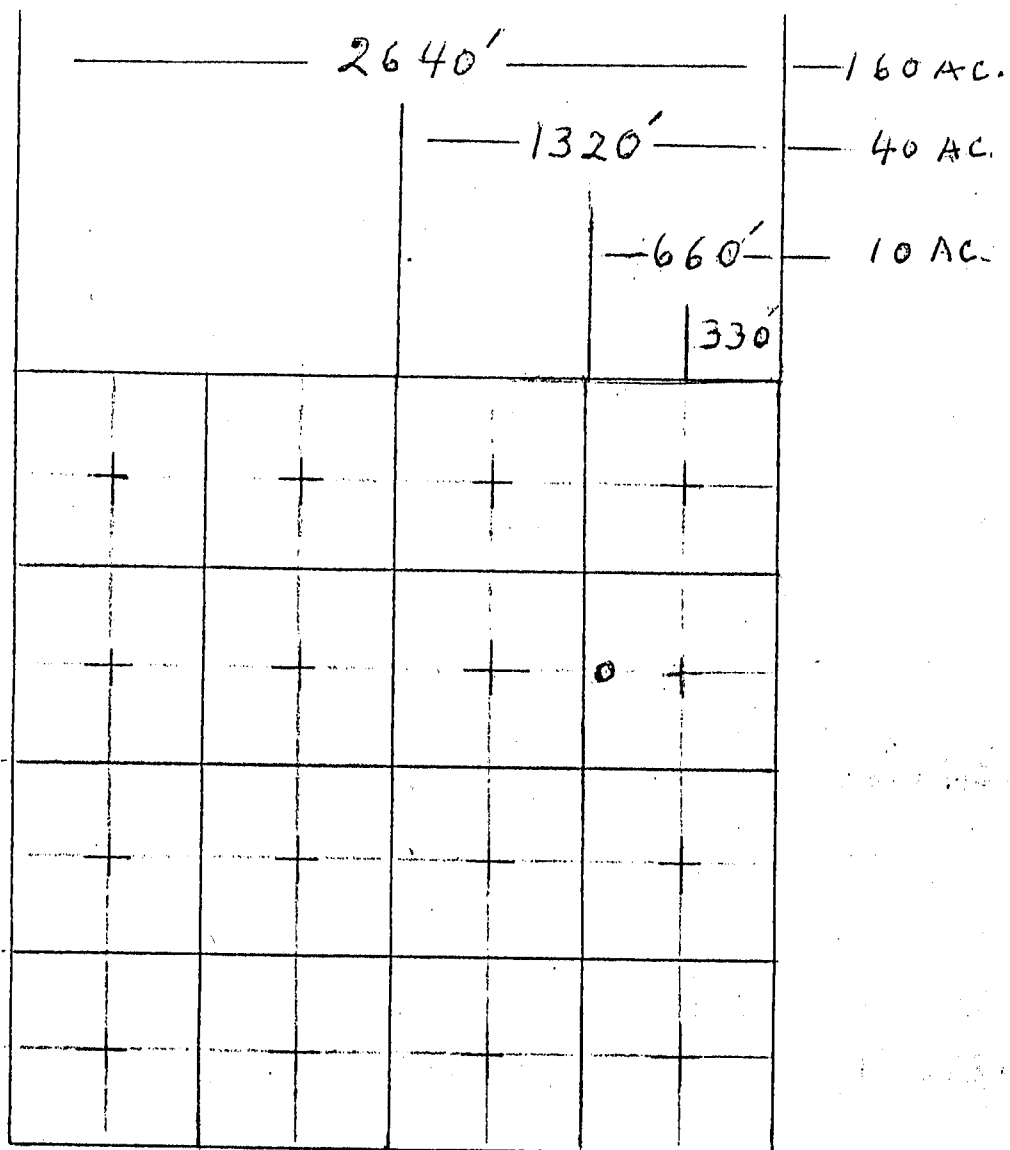
WESTERN ENGINEERS

WELL LOCATION

UNIVERSAL OIL & MINING CO.
DOODLEBUG NO. 1 - STATE
GRAND COUNTY, UTAH

SURVEYED W.F.Q.
DRAWN R.W.Q.

Grand Junction, Colo. 6/13/68



E.R.I.-Pasha #1

and more specifically described as follows:

Elevation 4,315 feet
 640 feet from East line
 1,650 feet from South line
 20 feet West of G. K. Industries Well #1

T. 21 S., R. 24 E., SLM
 Sec: 29 SE $\frac{1}{4}$

Energy Resources, Inc.
Roger G. Thomas
President

March 23, 1972

United Investors Corporation
860 - 18th Avenue
Salt Lake City, Utah 84103

Re: United Investors State #1
Sec. 29, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon this office receiving a registered land surveyor's plat of the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30100.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

November 30, 1972

United Investors Corporation
860 - 18th Avenue
Salt Lake City, Utah

Re: Well No. State #1
Sec. 29, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

March 30, 1973

United Investors Corporation
860 - 18th Avenue
Salt Lake City, Utah

Re: Well No. State No. 1
Sec. 29, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion Report for the above referred to well is due and has not yet been filed with this office.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. ML 26503	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>PLAN TO DEPEN</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNITED INVESTORS CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 860 - 18th Ave., SALT LAKE CITY, UTAH 84103				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth				9. WELL NO. STATE No. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT CISCO	
15. DATE SPUDDED 5/1/72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 29-215-24E Sec. NE 1/4 SE 1/4	
16. DATE T.D. REACHED 5/15/72				12. COUNTY OR PARISH GRAND	
17. DATE COMPL. (Ready to prod.) _____				13. STATE UTAH	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* _____				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 870		21. PLUG. BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____				27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7"	22	88	9"	15 SACKS	0
4"	9.5	640	6 1/4"	M O	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Lewis & Larsen</u>		TITLE <u>Chairman</u>		DATE <u>4-30-73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MANCUS SHALE	0	260	GRAY SHALE			
DAKOTA FORMATION	260	440	BLACK SHALE WITH SMALL SAND STRINGERS			
MORRISON	440	TD 870	GREEN SHALE 1st RED SHALE AT 540			
			PLAN TO DEPEN			

MAY 7 1973

pu

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 26503

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

E.R.I.-Pasha #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 29, T.21 S., R.24 E.

12. County or Parrish 13. State

Grand Utah

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Energy Resources, Inc.

3. Address of Operator

#10 Exchange Place-Ste.820, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

T. 21 S., R. 24 E., S.L.M., Sec. 29: SE1/4

At proposed prod. zone

640 FEL 1650 ESL

14. Distance in miles and direction from nearest town or post office*

1.75

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

330 feet

16. No. of acres in lease

400

17. No. of acres assigned
to this well

10 acres

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

990 feet

19. Proposed depth

1,200 TD

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4321 KB 4318 GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
4 7/8	4 1/2	9.5	1150	60

To drill and deepen 4 7/8 inch hole to approximately 1,200 feet
Run electric log below entrada sand. If recommended, to run 4 1/2
casing. Complete as recommended.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

President

Date 12-4-74

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

PASHA OIL CORPORATION
Suite 820, Newhouse Building
#10 Exchange Place
Salt Lake City, Utah 84111

December 5, 1974

Energy Resources, Inc.
#10 Exchange Place Suite 820
Salt Lake City, Utah 84111

Re: ERI - Pasha Well #1

Gentlemen:

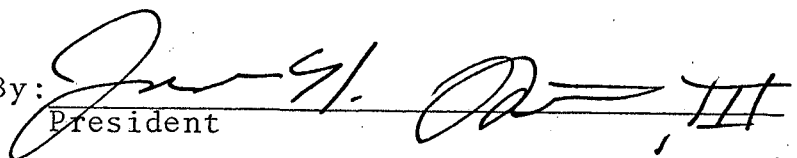
This letter is to confirm our agreement reached today whereby you are to be the Operator of that well to be drilled upon Lease #ML 26503 and upon the location described as follows, to wit:

County of Grand, State of Utah. T. 21 S., R. 24 E.,
S.L.M., Sec. 29: SE1/4

It is further our understanding that the full Operators Agreement is to be upon those terms heretofore agreed upon now being reduced to writing by the attorneys for yourself and for Pasha Oil Corporation.

Sincerely yours,

PASHA OIL CORPORATION

By: 
President

December 9, 1974

Energy Resources Inc.
10 Exchange Place
Suite 820
Salt Lake City, Utah 84111

Re: Well No. Pasha State #1
Sec. 29, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter the United Investors State #1 well is hereby granted. Said approval is, however, contingent upon the proper bond being filed with the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number of this well is 43-019-30100.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Division of State Lands



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

December 12, 1975

Energy Resources Inc.
10 Exchange Place
Suite 820
Salt Lake City, Utah 84111

Re: Well no. Pasha State #1
Sec. 29, T. 21S, R. 24E,
Grand County, Utah
Second request for reports
for December 1974, thru'
December 1975.

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

January 6, 1976

Energy Resources Inc.
10 Exchange Place
Suite 820
Salt Lake City, Utah 84111

ATTENTION: Roger B. Thomas, President

Re: Well No. Pasha State #1 (re-entry)
Sec. 29, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Our records indicate that after several requests from this Division, your company has still not filed a "Monthly Report of Operations" for the above referred to well since December 9, 1974.

Please be advised that if this Division is not in receipt of said reports by January 20, 1976, this matter will be turned over to the Attorney General's office for necessary legal action.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Attorney General Office

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
ENERGY RESOURCES INC.
3. ADDRESS OF OPERATOR
P.O. Box 235 PAYSON, UTAH 84651
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
T. 21 S R 24 E, SLM SEC. 29 SE 1/4
640 FEL 1650 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

*43-019-30100**4315*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

RE-ENTRY

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

RE-ENTRY

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*MOVED IN MAY NEW 1000. RE-ENTRED
HOLE 12-20-79. DRILLED TO 900' CIRCULATED
MUD. NOW WAITING ON MORE EQUIPMENT
TO DEEPEN WELL TO ENTRADA SAND
APPROX 1200'*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

September 22, 1976

Energy Resources, Inc.
P. O. Box 235
Payson, Utah 84651

*Address in
Canada wrong
address also*

*Never
reached
destination*

Re: Well No. Pasha State #1
Sec. 29, T. 21BQ, R. 24E
Grand County, Utah
February, 1976 - August, 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

October 12, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

~~Energy Resources Inc.
P. O. Box 235
Payson, Utah 84651~~

*Send to:
Designation of operator
10 Exchange Place
Suite 800
S.L.C. UT 84111*

Re: Well No. Pasha State #1
Sec. 29, T. 21S, R. 24E
Grand County, Utah
February 1976, thru' September, 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

October 18, 1976

Energy Resources, Inc.
10 Exchange Place
Suite 820
Salt Lake City, Utah 84111

*Returned
again*

Re: Well No. Pasha State #1
Sec. 29, T. 21S, R. 24E
Grand County, Utah
February 1976, thru' September, 1976

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

N282, E2N4A

T210 R24E DEC 29

ML 35599

APPROVED

MARCH, 1978

LEAR PETROLEUM CORP

950 ONE ENERGY SQUARE

4925 GREENVILLE AVE.

DALLAS TX 75206

Check with State lands to see who currently holds the lease and provides the bond. The current lease holder should be responsible. If no current holder, the State Div of lands should probably plug.

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 11, 1978

Enery Resources Inc.
10 Exchange Place
Suite 820
Salt Lake City, Utah 84111

Re: Well No. Pasha State #1
Sec. 29, T. 21S, R. 24E
Grand County, Utah
February 1976-June 1978

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

*This well
was reentered*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 19, 1984

Lear Petroleum Corporation
950 One Energy Square
4925 Greenville Avenue
Dallas, Texas 75206

Gentlemen:

RE: Well No. Pasha State #1, Sec. 29, T. 21S., R. 24E., Grand County,
API #43-019-30100.

Our office has been notified by the Division of State Lands, State of Utah, that your company is the current lease holder of lease ML35599, which covers the location of the above referred to well.

We have enclosed a copy of all the information this agency has received concerning this well. As you can see, it is very incomplete.

In order to bring this well into compliance, we are requesting an up-to-date status of all operations on this well and what your company's plans are for this location.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Lear Petroleum Corporation
950 One Energy Square
4925 Greenville Avenue
Dallas, Texas 75206

2nd NOTICE

Gentlemen:

Re: Well No. Pasha State #1, Sec. 29, T. 21S., R. 24E.
Grand County; Utah - API #43-019-30100

A letter was sent to your company July 19, 1984 concerning the status of the above referred to well stating that our office has been notified by the Division of State Lands, State of Utah, that your company is the current lease holder of lease ML35599, which covers the location of the above referred to well.

In order to bring this well into compliance, we are requesting an up-to-date status report of all operations on this well and what your company's plans are for this location.

****You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

Norman C. Stout
Administrative Assistant

clj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000006-1

Ron, this is not the first
time a company didn't
do its homework before
buying a state or Federal
lease, however some
interesting questions are
raised by the circumstance.

No state bond for Energy
Reserves

Energy Resources is
apparently the old
operator

Have State bonds
PA ☺



LEAR PETROLEUM EXPLORATION, INC.

CITY CENTER IV / 1801 CALIFORNIA ST. / SUITE 4800
DENVER, COLORADO 80202 / PHONE 303/293-2300

December 4, 1984

RECEIVED
DEC 12 1984

State of Utah
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DIVISION OF
OIL, GAS & MINING

Attn: Norman C. Stout
Administrative Assistant

RE: PASHA STATE #1
TOWNSHIP 21 SOUTH, RANGE 24 EAST
SECTION 29: SE/4
GRAND COUNTY, UTAH

Gentlemen:

In response to letters dated July 19, 1984 from Claudia L. Jones and September 26, 1984 from Norman C. Stout concerning the captioned well, Lear has the following observations and comments.

The letters refer to obligations arising from operations under the current lease ML 35599, held by Lear Petroleum and issued March 27, 1978. It is clear from the materials included with the two letters that all of the operations in question were conducted under the terms of lease ML 26503, which was issued October 10, 1969 and terminated February 1, 1977. The timeframe of the operations in question appears to be from March 21, 1972 (the date of the APD) to December 20, 1974 (the date of operations noted on the Sundry Notice dated January 20, 1976). We can find no records of any operations on the well subsequent to December 20, 1974.

It is clear from these materials that the operations in question were not undertaken during the current term of Lear's lease ML 35599, and accordingly, that Lear has no responsibility nor liability for operations conducted under the terms of the previous lease ML 26503. It is Lear's position that you are erroneously looking to Lear, and unsuspecting purchaser of a subsequently issued lease, for compliance with requirements for well data on a well we were previously unaware existed.

State of Utah
December 4, 1984

-2-

It is Lear's belief that the state should look to the Operators and bonding companies of the previous lease ML 26503 for compliance.

Very truly yours,

LEAR PETROLEUM EXPLORATION, INC.

A handwritten signature in dark ink, appearing to read "Steve R. Dunn", with a long horizontal line extending to the right.

Steven R. Dunn
Division Land Manager

SRD/lam
L-025

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baya



LEAR PETROLEUM EXPLORATION, INC.

CITY CENTER IV / 1801 CALIFORNIA ST. / SUITE 4800
DENVER, COLORADO 80202 / PHONE 303/293-2300

RECEIVED
DEC 13 1984

December 4, 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Norman C. Stout
Administrative Assistant

RE: PASHA STATE #1
TOWNSHIP 21 SOUTH, RANGE 24 EAST
SECTION 29: SE/4
GRAND COUNTY, UTAH

Gentlemen:

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State of Utah
December 4, 1984

-2-

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Very truly yours,

LEAR PETROLEUM EXPLORATION, INC.

A handwritten signature in black ink, appearing to read "Steve Dunn", with a long horizontal flourish extending to the right.

Steven R. Dunn
Division Land Manager

SRD/lam
L-025

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baya



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. Pasha State 1, Sec. 29, T. 21S, R. 24E,
Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is open to the atmosphere and lacks at least a surface plug and marker. The original lease and bond have been terminated by the Division of State Lands and Forestry. The lease has been reissued, but the new operator won't accept responsibility for the existing well as it wasn't specified in the lease sale. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb
0214T-17



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ENERGY RESOURCES INC
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0799

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UNITED INV ST 1			MRSN				
4301930100 11300 21S 24E 29							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

GRAND CONT.

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW
TD 900'/Last Insp. 6-7-90 (ML-26503 & *ML-35599)
Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.

P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW
TD 975'/Last Insp. 4-11-90 (ML-27749)
To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?

43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW
TD 816'- PBTD 621'/Last Insp. 5-9-90 (ML-39374 & *ML-3684)
Original Lease Terminated/Bond Released *ML-3684/JCT, Inc.

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & *ML-41907)
Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS
TD 3200'/Last Insp. 3-20-90 (ML-27795)
Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW
TD 970'/Last Insp. 7-31-89 (ML-7567 & *ML-39901/Frank Adams)
Lease to ML-39901/Frank Adams - Will Not Assume Responsibility

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW
TD 2070'/Last Insp. 3-1-90 (*ML-42047)
Original Lease Cancelled/Bond Released *ML-42047/Jim Drossus ?

UINTAH

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)
Original Operator Globe Minerals Inc.

Orphan Well Cost Estimate

United Investors State # 1 Well

API # 43-019-30100

NESE Section 29 T21S, R24E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	1	330.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	2	130.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	0	0
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	0	0
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	0	0
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	1	19.00
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	0	0
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	<u>SIZE: 4 1/2-inch</u>	\$/each	
		1) 1140.00	0	0
		2) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	<u>SIZE: 5 1/2-inch</u>	\$/each	
		1) 1160.00	0	0
		2) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	<u>SIZE: 6 5/8-inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	<u>SIZE: 7-inch</u>	\$/each	
		1) 1510.00	0	0
		2) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	<u>SIZE: 7 5/8-inch</u>	\$/each	
		1) 1740.00	0	0
		2) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	<u>SIZE: 8 5/8-inch</u>	\$/each	
		1) 2410.00	0	0
		2) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	<u>SIZE: 9 5/8-inch</u>	\$/each	
		1) 2540.00	0	0
		2) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	<u>SIZE: 10 7/8-inch</u>	\$/each	
		1) 2820.00	0	0
		2) 2820.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)		Quantity		Subtotal
C - WIRELINE SERVICES						
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50		100		250.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	\$/each 20.00	0	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	\$/each 20.00	0	0	0
C4	Jet Cut Casing – 1) 4 ½-inch through 7-inch 2) Jet Cut Tubing – 4 ½-inch through 7-inch	\$/event 900.00	\$/each 800.00	0	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00		0		0
C6	Free Point Determination	\$/event 1400.00		0		0
C7	Mast Truck with Driver	\$/hr 60.00				
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	\$ 300.00	0	0	0
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type					
C9.1	Manufacturer/Model	SIZE: 4 ½-inch	\$/each			
			1) 935.00		0	0
			2) 740.00		0	0
C9.2	Manufacturer/Model	SIZE: 5 ½-inch	\$/each			
			1) 935.00		0	0
			2) 810.00		0	0
C9.3	Manufacturer/Model	SIZE: 6 5/8-inch	\$/each			
			1) 1550.00		0	0
			2) 1250.00		0	0
C9.4	Manufacturer/Model	SIZE: 7-inch	\$/each			
			1) 1550.00		0	0
			2) 1250.00		0	0
C9.5	Manufacturer/Model	SIZE: 7 5/8-inch	\$/each			
			1) 1610.00		0	0
			2) 1440.00		0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES						
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00		0		0
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00		0		0
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 65.00		2		130.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00		0		0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver -- Incl. Wages and Mileage	\$/hr 88.00	0	0
D6	Hot Oiler -- Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder -- Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	0	0
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	2x1	170.00
E -- THIRD PARTY CHARGES-Not accounted for above (including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	
F -- OTHER ITEMS (Items not listed above necessary to do a Responsible job -- Subject to State Approval)				
F1	Cement Pump Truck Mob/Wireline Mob	2.50/mile	0/0	0
F2	Location Cleanup	500.00/event	0	0
F3	Hauling Equipment Left on Location	600.00/event	0	0
F4	Contingency	10%	2059.00	205.90
TOTAL			2,264.90	
NOTES: _____ _____ _____ _____				

United Investors State #1

File

TD 870'

22#, 7" @ 88' (9" hole) 15 SKS

9.5#, 4" @ 640' (6 1/4" hole) 0 SKS

Manco 2'

Dakota 260'

Morrison 440' to TD

Inspection

7" casing 6' to TD

capacity 4.479 f/cf

Believe 4 1/2" casing was pulled

Procedure

Put 4 hrs.

MIP 1 SK cement w/ DTM in place

Wellbore Diagram

API Well No: 43-019-30100-00-00

Permit No:

Well Name/No: UNITED INV ST 1

Company Name: ORPHAN-NO RESPONSIBLE OPER

Location: Sec: 29 T: 21S R: 24E Spot: NESE

Coordinates: X: 649164 Y: 4312188

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	88	9		
SURF	88	7	22	88
HOL2	870	6.25		
PROD	640	4.5	9.5	640

Cement from 88 ft. to surface.
 Surface: 7 in. @ 88 ft.

Hole: 9 in. @ 88 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	640	640	UK	0
SURF	88	0	UK	15

Perforation Information

Cement from 640 ft. to 640 ft.

Production: 4.5 in. @ 640 ft.

Formation Information

Formation	Depth	Formation	Depth
MNCS	0		
DKTA	260		
MORN	440		

Hole: 6.25 in. @ 870 ft.

Hole: Unknown

TD: 900 TVD: PBTD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26503
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 111 Ext		8. WELL NAME and NUMBER: UNITED INV ST 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 0640 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 29 Township: 21.0S Range: 24.0E Meridian: S		9. API NUMBER: 43019301000000
9. FIELD and POOL or WILDCAT: GREATER CISCO		COUNTY: GRAND
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/19/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 4/16/2012 - RU, Wash down to 153' 4/17/2012 - Wash down to 245' 4/18/2012 - Wash down to 610', M&P 32 sk 15.6 ppg cement and place plug from 510' back to surface. 4/19/2012 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0649159 4312340 Elevation: 4304'		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 09, 2014		
NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	